

Overview of Poultry Litter Energy Systems

Tom Miles

 IPEP Review Meeting

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Objectives

- Combust poultry litter with reliable operation and good environmental performance
 - Continuous operation
 - Low emissions
- Use the heat to produce process steam and/or electricity.
- Export the nutrient rich ash to existing fertilizer granulation plants to incorporate ash into existing fertilizer products
- Export phosphorous rich ash to existing feed mills

Background

- Mixed success with commercial systems for burning litter and manures
 - Agglomeration, fouling, corrosion in fluidized beds
 - Slag in secondary combustors of gasifiers
 - Fouling in spreader stoker convection passes
 - Excess carbon in ash
- Commercial success of four plants burning poultry litter and recovering ash for fertilizer in UK.
- Good emissions and ash quality from pilot fluidized bed combustion of poultry litter
 - Enriched P recovery in boiler ash
 - Enriched K recovery in baghouse ash
 - Clean ash, good carbon burnout

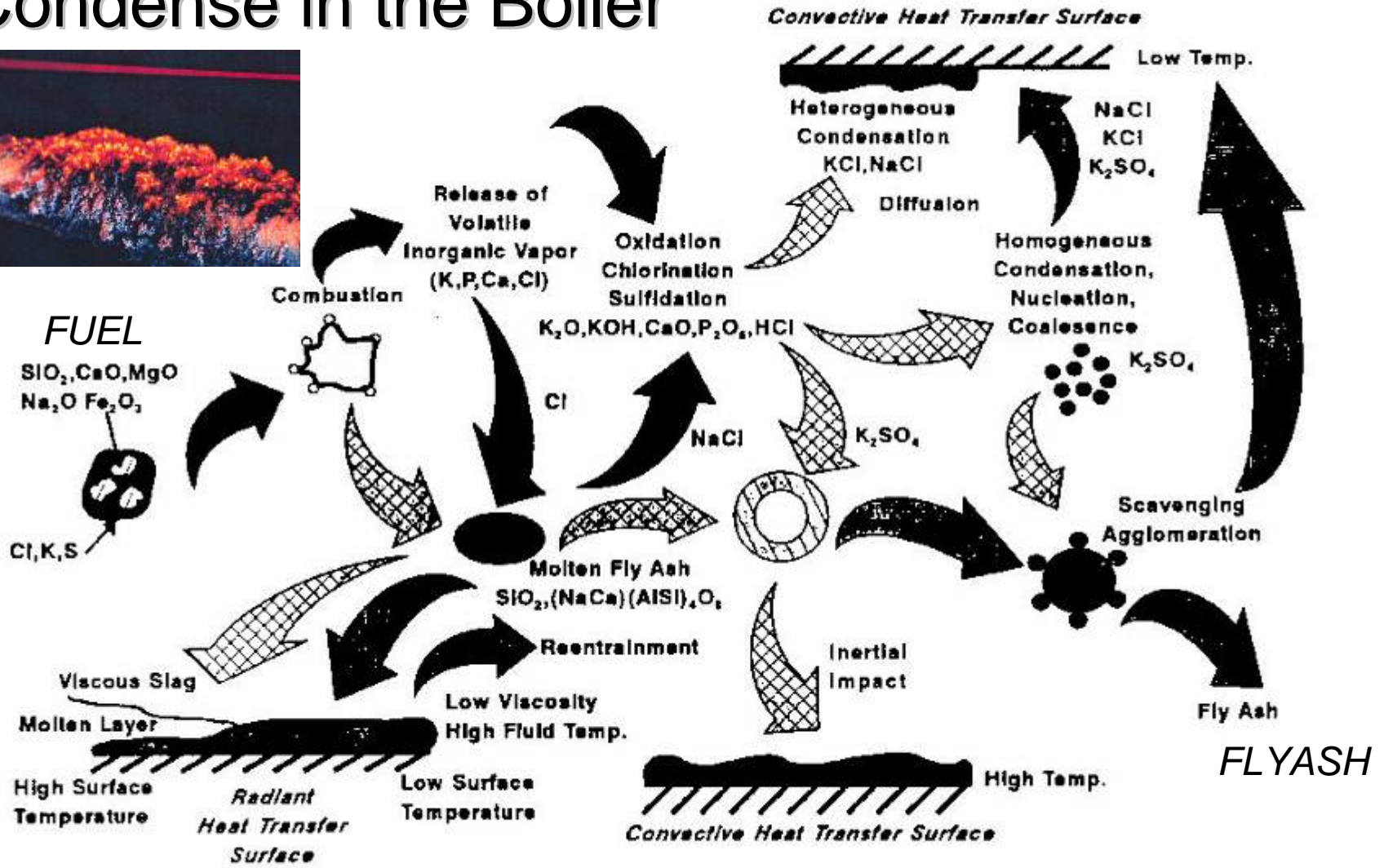
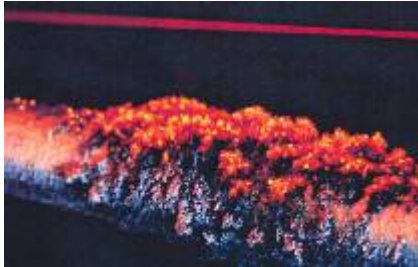
Poultry Litter Contains High Ash and Chlorine

	Poultry Litter	Corn	Wood Waste (Urban)
Carbon, dry wt %	37.87	48.21	48.64
Hydrogen, dry wt %	5.14	6.84	5.64
Nitrogen, dry wt %	3.59	1.79	1.37
Sulfur, dry wt %	0.45	0.14	0.08
Ash, dry wt %	19.24	1.47	9.86
Chlorine, dry wt %	0.91	0.03	0.11
Oxygen, dry wt %	33.69	41.15	34.41
Moisture, % (as delivered)	20-35	12	10-20
Dry HHV, Btu/lb	6,479	8,091	7,811

Poultry Litter Has Abundant Potassium and Phosphorous

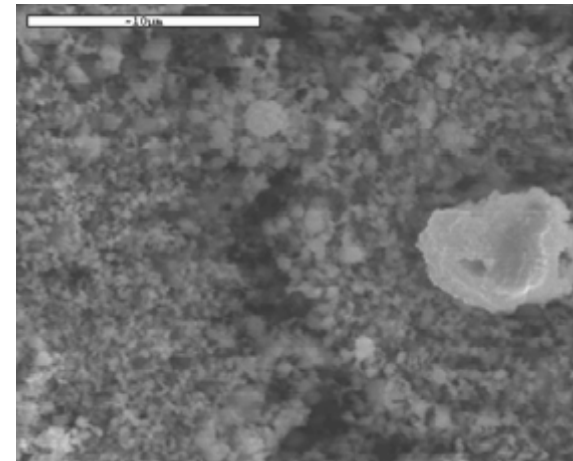
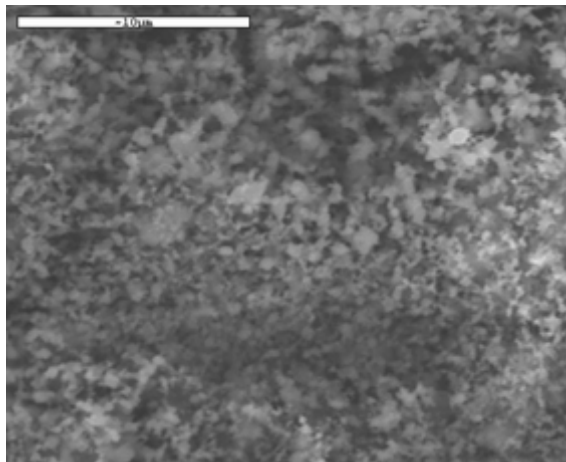
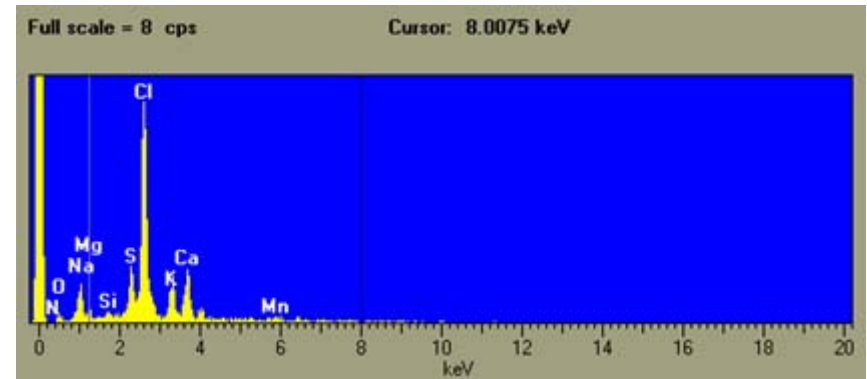
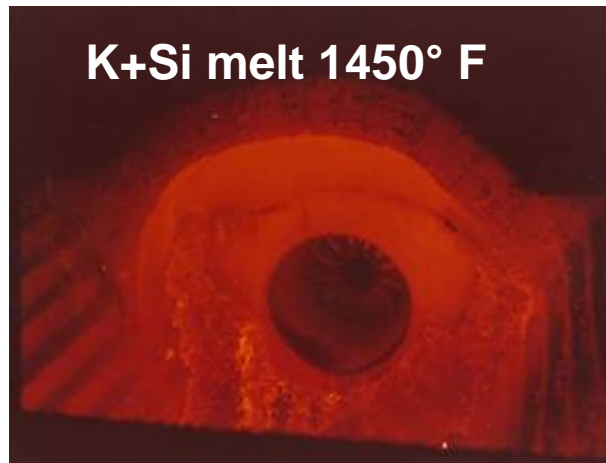
	Poultry Litter	Corn	Wood
SiO ₂	7.60	3.98	55.68
Al ₂ O ₃	1.60	2.27	7.25
TiO ₂	0.17	0.08	1.81
FeO ₂	1.00	1.21	7.22
CaO	16.50	0.72	14.50
MgO	5.50	13.70	1.55
Na ₂ O	10.60	0.15	2.26
K ₂ O	21.40	29.10	1.90
SO ₃	6.40	0.26	1.46
P ₂ O ₅	25.00	52.03	0.77
Alkali (K ₂ O+Na ₂ O) lb/MMBtu	9.50	0.53	0.53

Phosphorous and Potassium Volatilize and Condense in the Boiler



Potassium, Chlorine and Sulfur Vaporize and Condense to Fine Sticky Particles

60% -80% released at 1500F° – 1800F°



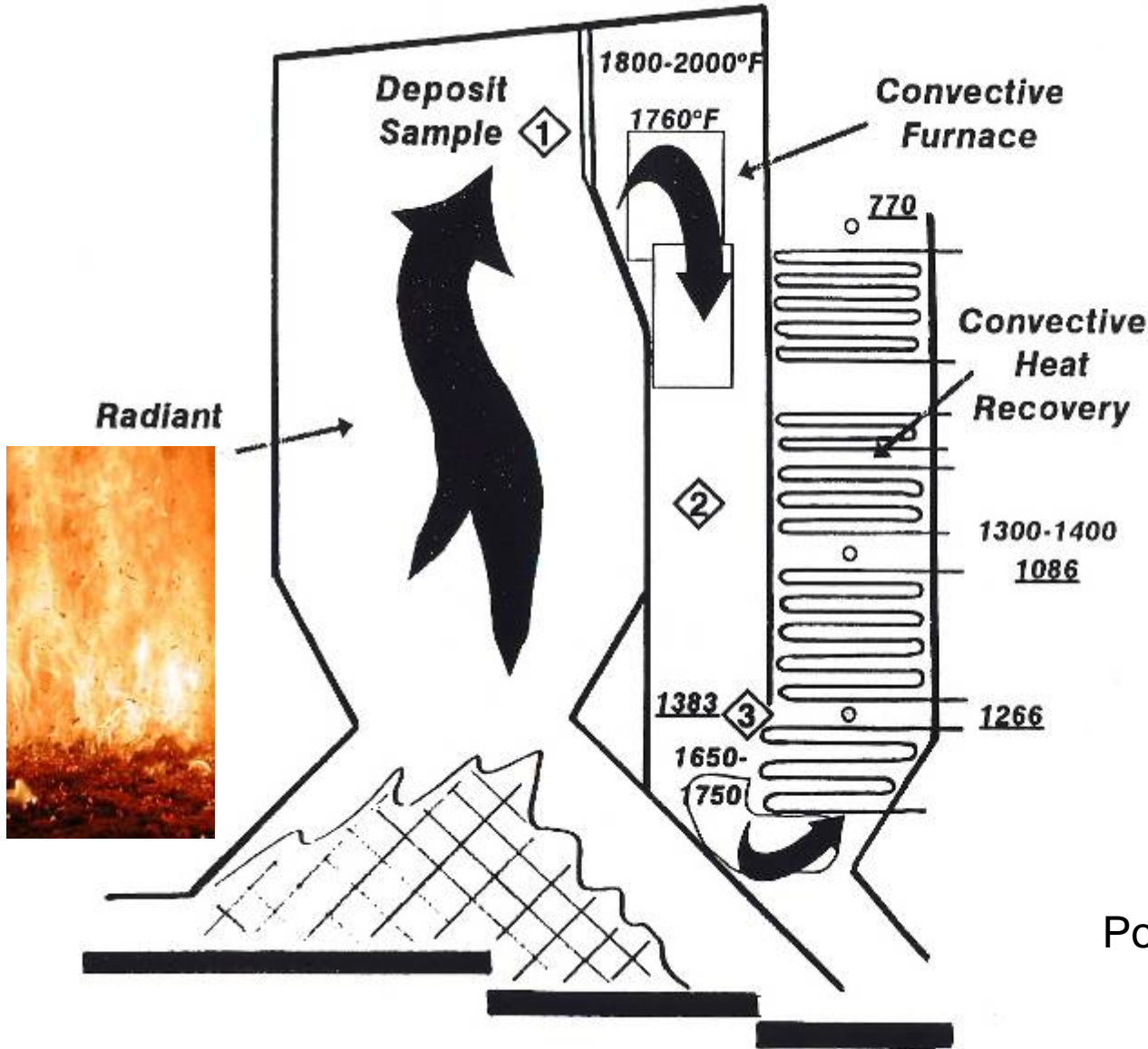
Some Commercial Plants Use A Vibrating Water Cooled Grate for Litter

- Litter is pneumatically distributed onto the grate
- Litter burns as ash is conveyed on the water cooled grate to the ash pit.
- Fine particles and gas are burned above the grate
- Ash is captured on radiant furnace walls and in convection passes
- Bottom ash contains 2% carbon



Detroit Stoker Hydrograte

High Temperatures Cause Excessive Deposits



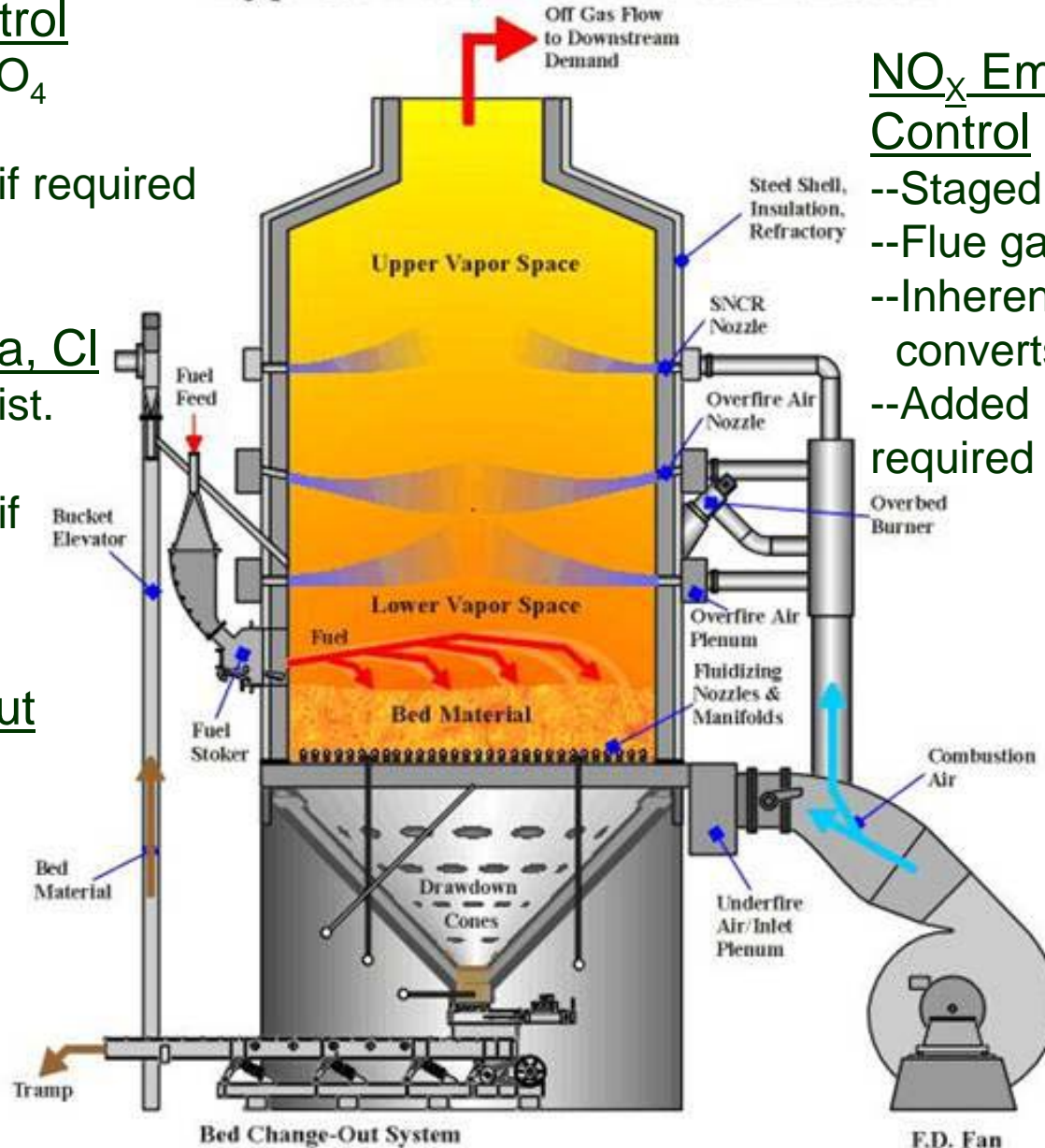
Fuel Ash Chemistry	
SiO ₂	10.7
Al ₂ O ₃	5.8
Fe ₂ O ₃	0.8
CaO	21.4
MgO	6.2
Na ₂ O	3.8
K ₂ O	15.1
SO ₃	7.0
P ₂ O ₅	30.2
Cl	3000 ppm

Poultry Litter on a Moving Grate (UK)

PL Ash Deposits Formed at Different Gas Temperatures

	Fuel	Radiant Furnace Exit	Lower Convective Furnace	Convective Passes
SiO ₂	8.4	10.6	0.4	1.3
Al ₂ O ₃	0.7	2.5	3.0	2.0
TiO ₂	0.1	0	0	0
FeO ₂	1.2	1.2	0.1	0.3
CaO	32.3	24.7	4.3	10.3
MgO	4.9	8.5	1.4	2.6
Na ₂ O	3.0	2.8	2.0	1.4
K ₂ O	14.3	15.9	41.4	34.7
SO ₃	6.4	1.8	40.0	31.9
P ₂ O ₅	28.7	32.5	7.6	16.4

Typical Fluidized Bed Combustor



SO_x Emission Control

- Fuel Ca forms CaSO₄ deposited with ash
- Added lime (CaO), if required

Prevention of Ash Fusion due to K, Na, Cl

- Uniform air & fuel dist.
- Low temperatures
- Added lime (CaO), if required

Complete C Burnout

- Bed mixing and fuel/ash abrasion
- Excess air vs. starved air for gasification

NO_x Emission Control

- Staged combustion
- Flue gas recirculation
- Inherent fuel NH₃ converts NO_x to N₂
- Added NH₃, if required

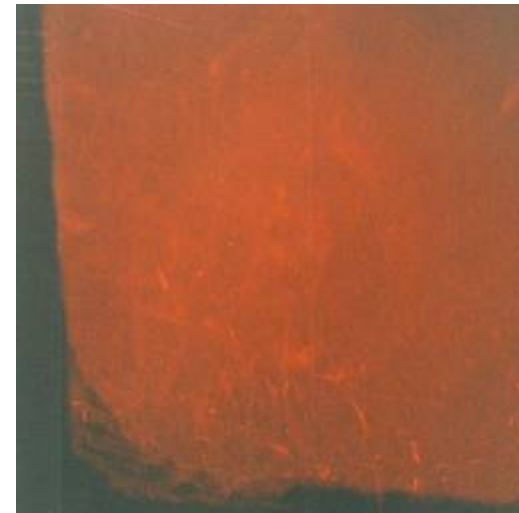
Fluidized Beds Permit Low Combustion Temperatures and Low Emissions

Vapor temp	1400 °F max 1800 °F
Min Bed temp	1300 °F to 1400 °F
O ₂	6%-12%
CO	25 ppm dv
NO _x w/FGR	10-50 ppm
SO _x	0- 25 ppm

FB Combustor and Boiler for Agricultural Residues



Feed Conveyor Lime Silo and Fluidized Bed

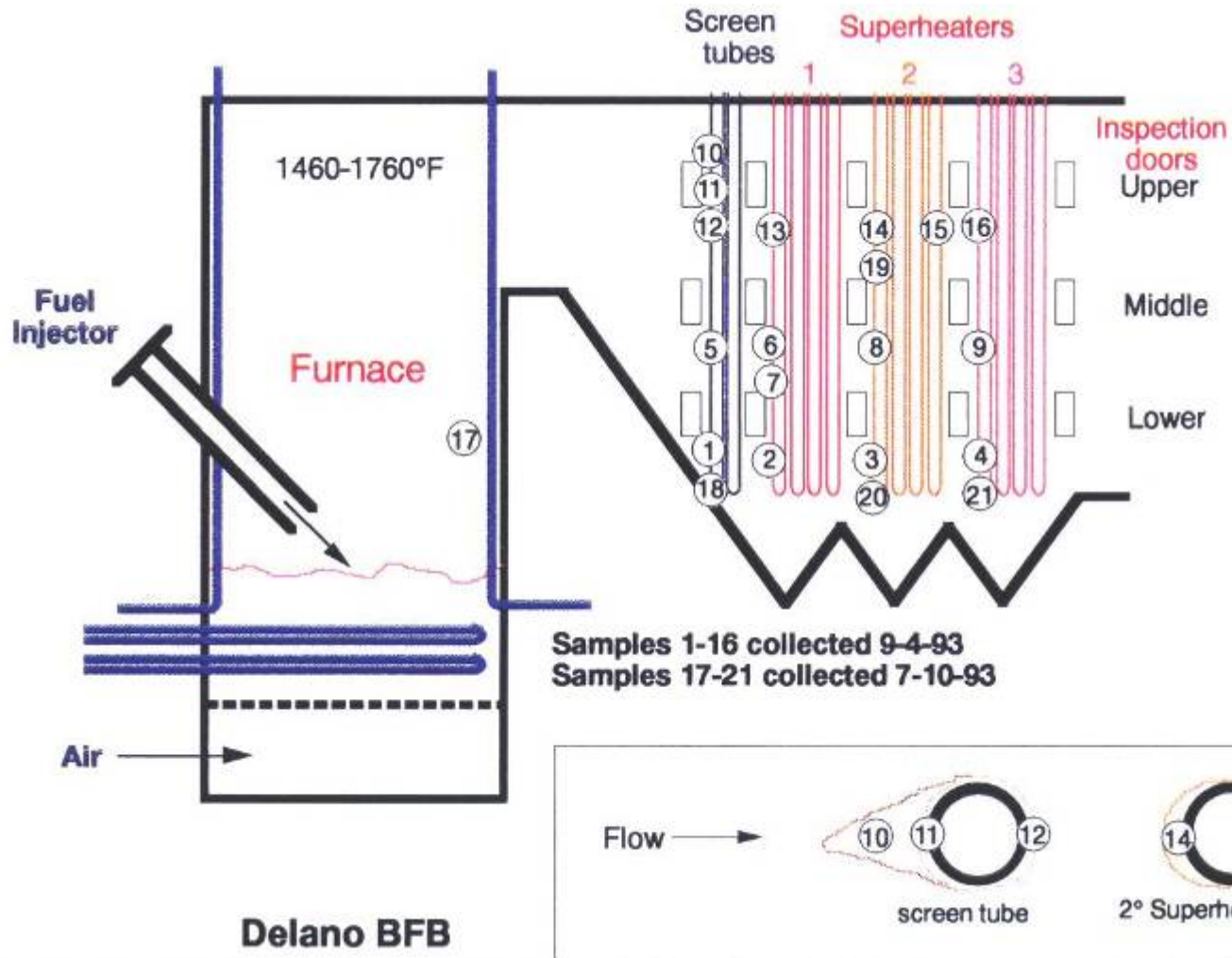


Radiant Furnace



Convective Boiler

Alkali Volatilization and Deposition in a Commercial Fluidized bed



Energy Products of Idaho

Pilot Facility Used To Recover Ash

- 3 MMBtuh
- Freeboard 25 ft
- Bed area 8.6 ft²
- Bed Media silica sand 600-800 μm
- 7 sets of OFA w/ FGR or NH₃ injection
- Preheat to 800°F
- Aux freeboard burner
- Periodic ash clean/removal
- Analyzers: SO₂, NO/NO_x, O₂, CO

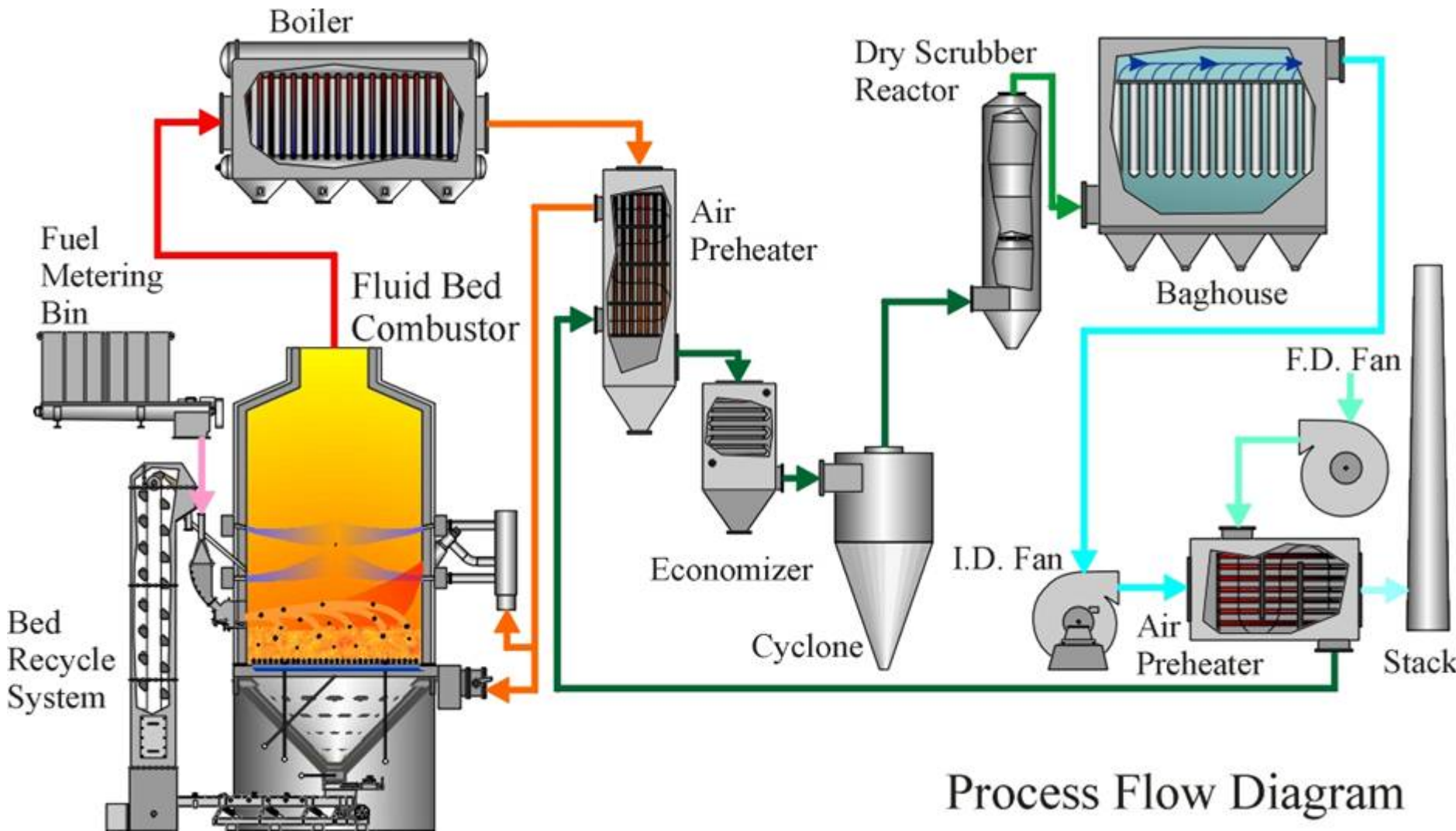


FB and Boiler Separate Ash Constituents

- Boiler/Cyclone ash is coarse and enriched in phosphorous
- Baghouse ash is fine and enriched in potassium

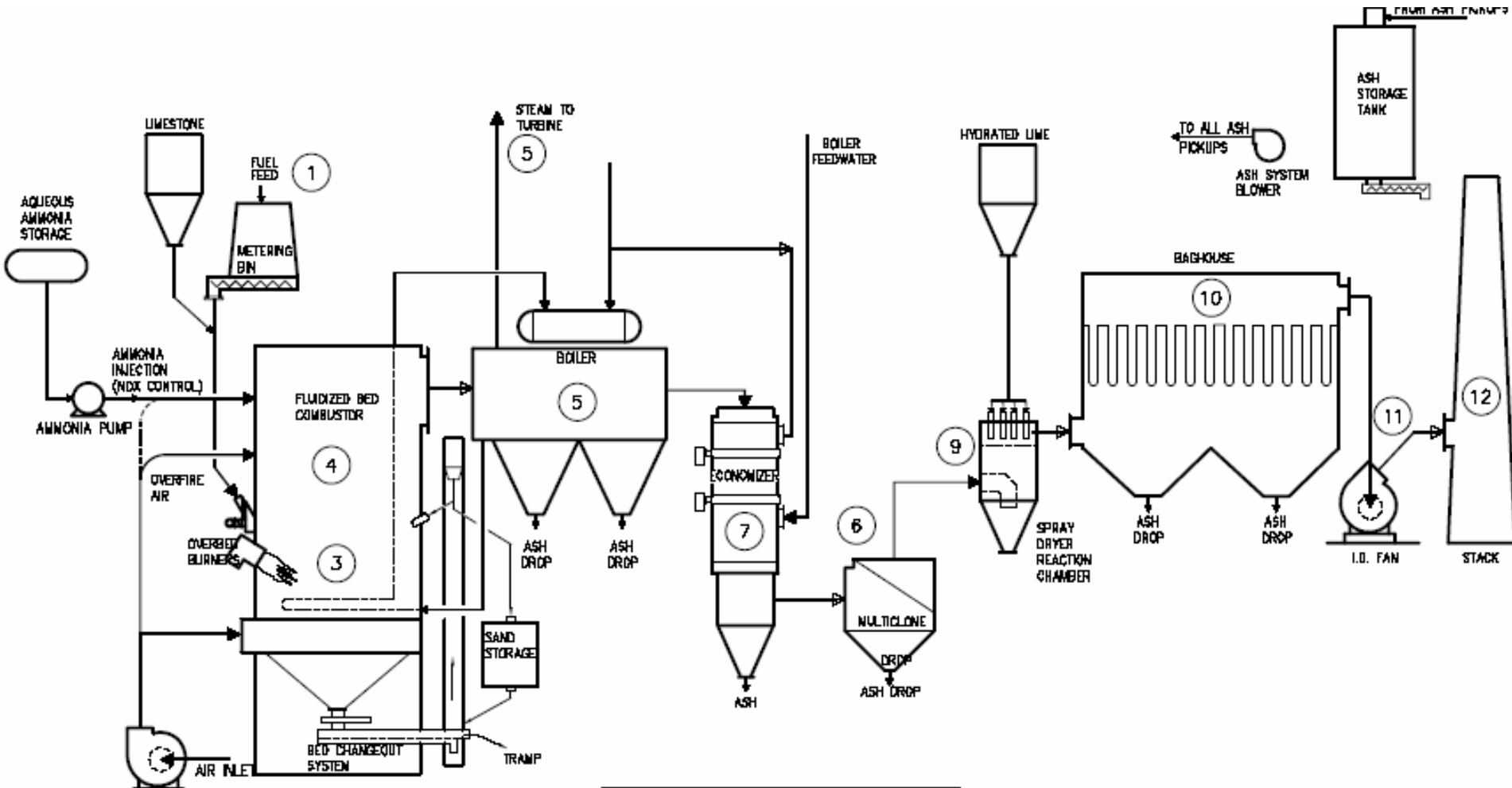


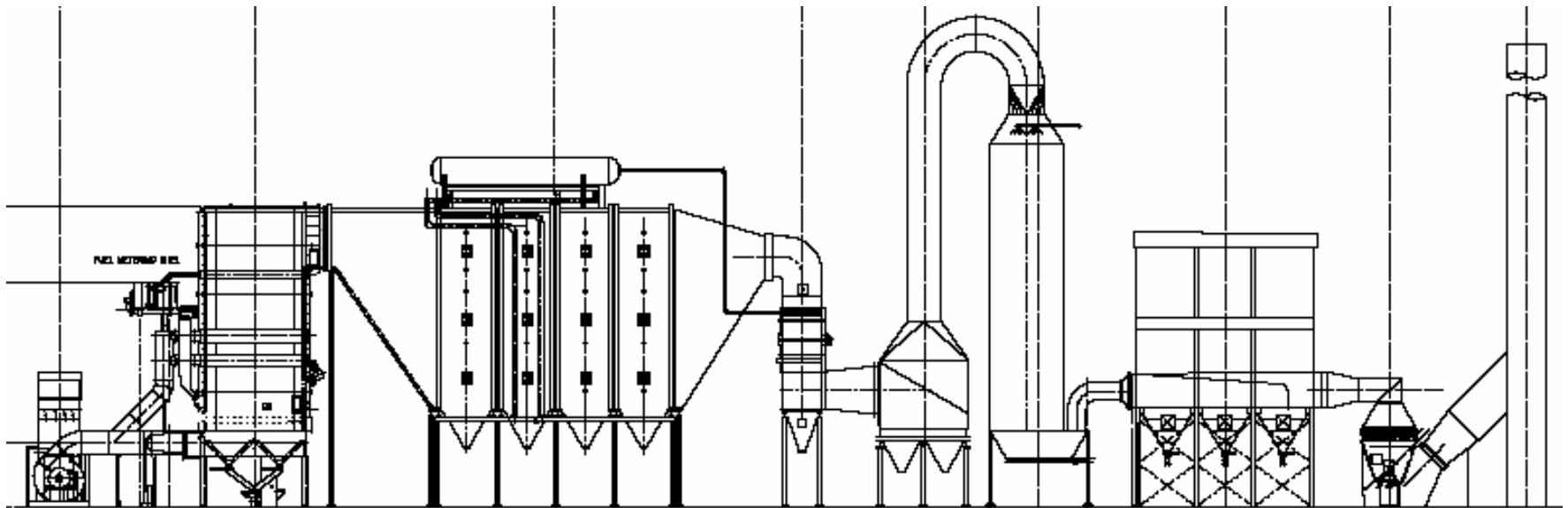
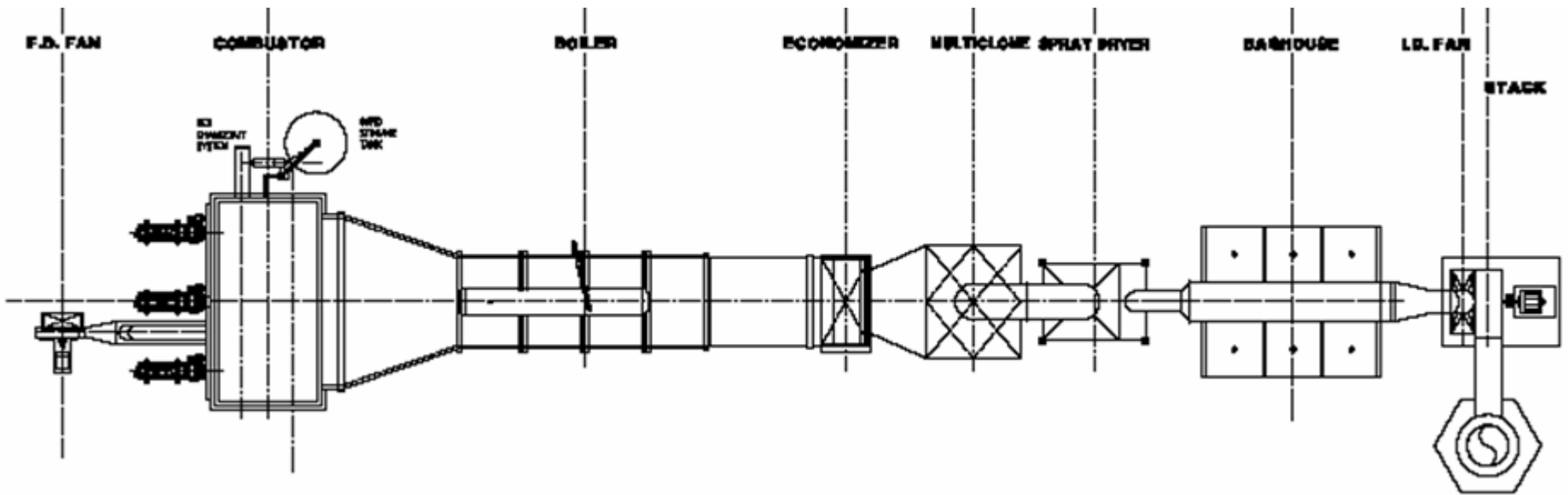
Elements of a Commercial FB System for Energy and Nutrient Recovery



Process Flow Diagram

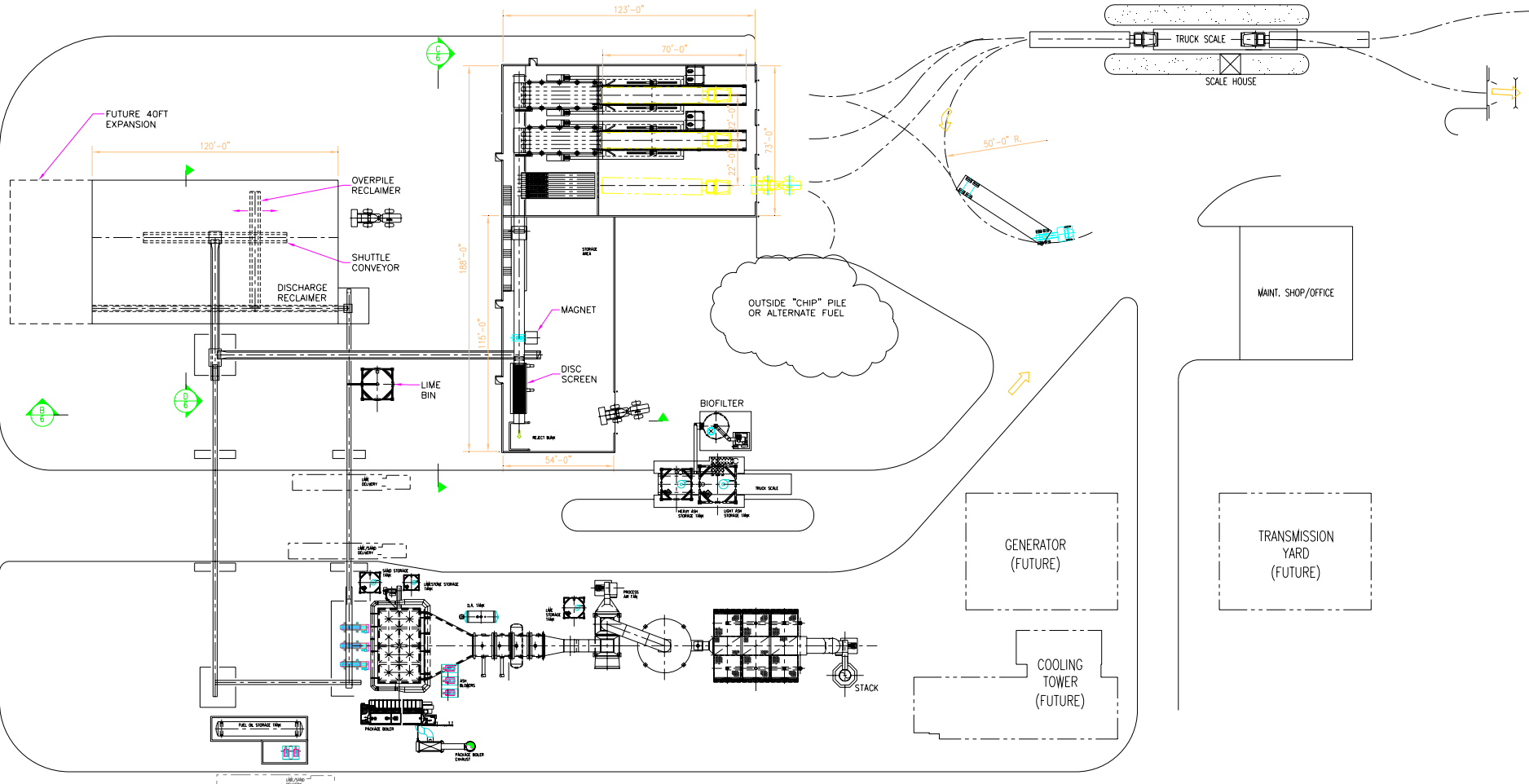
Energy Products of Idaho Proposal for



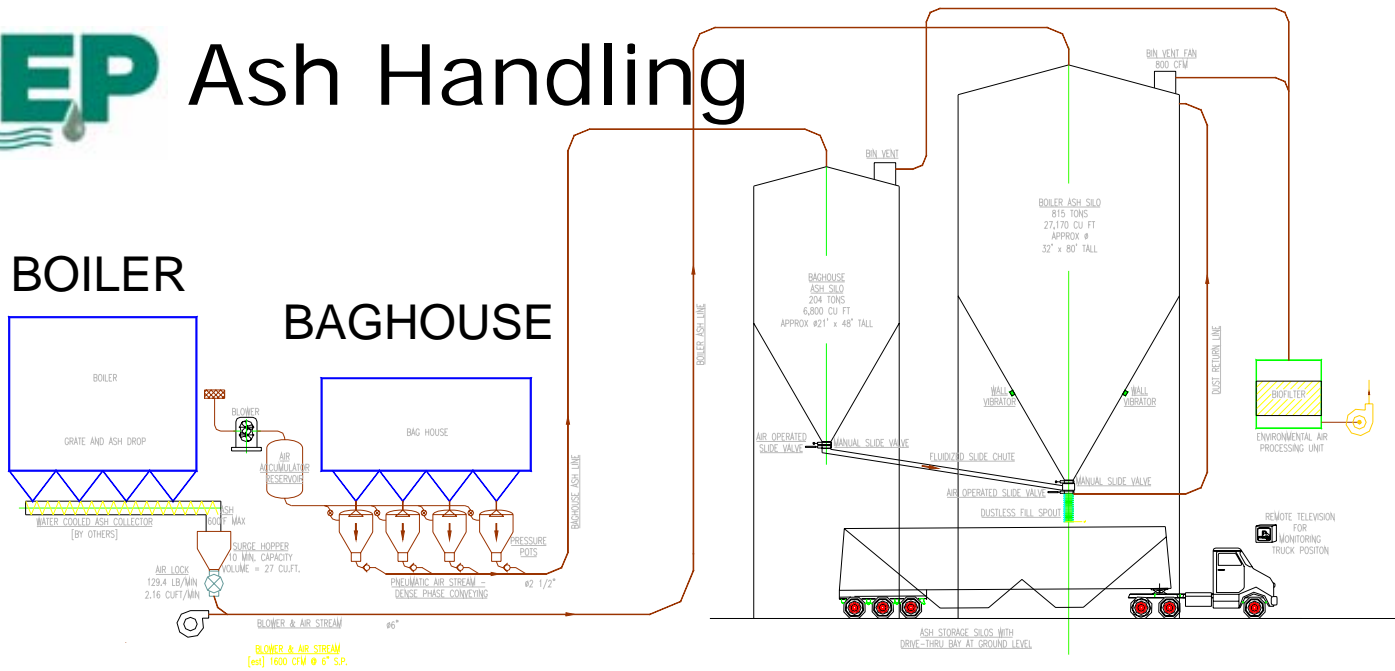




BOILER LAYOUT WITH RECEIVING AND STORAGE



IPEP Ash Handling



T R Miles Technical Consultants, Inc.

1470 SW Woodward Way

Portland, OR 97225

www.trmiles.com tmiles@trmiles.com

503-292-0107

503-292-2919 fax